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December 8, 2016

**VIA DELAFILE**

Donna Nickerson  
Secretary  
Delaware Public Service Commission  
861 Silver Lake Boulevard  
Cannon Building, Suite 100  
Dover, DE 19904

RE: Docket No. 16-0649 - Compliance Filing of Delmarva Power & Light Company

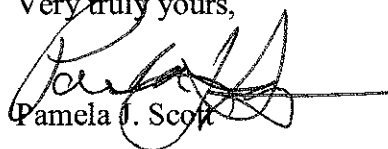
Dear Ms. Nickerson:

Enclosed for filing with the Commission is the compliance filing in the above referenced docket pursuant to Commission Order No. 8999.

Pursuant to Order No. 8999, the rates reflected on the attached tariff leafs (Attachment A) were approved to become effective with usage on and after December 17, 2016. Also, in compliance with Ordering Paragraph No. 3 of Order No. 8999, attached is a Rate Refund Bond Without Surety from Delmarva Power & Light Company in the amount of Thirty Two Million Eighty Six Thousand Six Hundred Forty Dollars (\$32,086,640) (Attachment B).

Should you have any questions or require any additional information, please do not hesitate to contact me at 302-429-3143 or Heather Hall at 302 451-5323.

Very truly yours,

  
Pamela J. Scott

Attachments

cc: Service List in Docket No. 16-0649

# **ATTACHMENT**

**A**

## MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<b><u>RESIDENTIAL "R"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Excess kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<b><u>RESIDENTIAL – SPACE HEATING “R”</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.075679/kWh	
Summer Excess kWh Rate	\$0.075679/kWh	
Winter First 1200 kWh Rate		\$0.069526/kWh
Winter Excess kWh Rate		\$0.069526/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<b><u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u></b>		
<b><u>Delivery Service Charges:</u></b>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.123284/kWh	\$0.119816/kWh
Off-Peak Rate	\$0.039731/kWh	\$0.045702/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SERVICE CLASSIFICATION</u>		
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717/kWh	\$0.072799/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customer
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455/kWh	\$0.074929/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<b><u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u></b>		
<b><u>Delivery Service Charges:</u></b>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<b><u>Supply Service Charges:</u></b>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073442/kWh	\$0.063748/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.092968/kW	\$5.921294/kW
Energy Rate	\$0.031173/kWh	\$0.039451/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge	\$0.035860/kWh	\$0.035860/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675/kWh	\$0.056302/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.



MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months	Billing Months
	<u>June Through September</u>	<u>October Through May</u>

**LARGE GENERAL SERVICE – SECONDARY “LGS-S”****Delivery Service Charges:**

Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh

## Distribution Charge

Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

## RARM (eligible HPS Customers Only)

Capacity PLC < 600 KW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$681.69 per month	

**Supply Service Charges:**

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.996012/kW	\$6.882408/kW
On-Peak Rate	\$0.040478/kWh	\$0.046381/kWh
Off-Peak Rate	\$0.029127/kWh	\$0.033246/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u><b>GENERAL SERVICE - PRIMARY “GS-P”</b></u>		
<u><b>Delivery Service Charges:</b></u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 per month	
<u><b>Supply Service Charges:</b></u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.902470/kW	\$6.709174/kW
On-Peak Rate	\$0.045185/kWh	\$0.049946/kWh
Off-Peak Rate	\$0.036886/kWh	\$0.040670/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.  
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u><b>GENERAL SERVICE – TRANSMISSION “GS-T”</b></u>		
<u><b>Delivery Service Charges:</b></u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0.004088/kWh	\$0.004088/kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.69 per month	
<u><b>Supply Service Charges:</b></u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

\* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$5.99	-	-	-	-	35
2,500L (202W)	\$9.45	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$7.60	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$6.96	\$14.03	-	-	\$1.62	46
8,600L (175W)	\$8.90	\$16.02	\$15.25	\$6.29	\$2.48	70
12,100L (250W)	\$11.37	\$18.45	-	\$8.21	\$3.52	99
22,500L (400W)	\$14.33	\$21.42	-	\$7.88	\$5.50	155
63,000L (1000W)	\$21.36	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$7.35	-	-	-	-	36
9,500L (100W)	\$7.80	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$7.73	-	-	-	\$0.71	21
5,800L (70W)	\$8.75	-	-	\$4.19	\$1.23	36
9,500L (100W)	\$9.23	-	-	\$6.21	\$2.46	49
16,000L (150W)	\$10.24	-	-	\$5.18	\$2.46	69
22,000L (200W)	-	-	-	-	\$3.09	87
25,000L (250W)	\$15.81	\$22.86	-	\$11.01	\$3.85	109
37,000L (310W)	-	-	-	-	\$4.59	130
50,000L (400W)	\$18.70	\$25.74	-	\$13.49	\$5.80	164
130,000L (1000W)	-	-	-	-	\$13.36	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$17.69	-	-	-	\$5.50	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.68	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.20	6
41 - 80 Watt	-	-	-	-	\$0.62	18
81 - 120 Watt	-	-	-	-	\$1.02	30
121 - 160 Watt	-	-	-	-	\$1.32	38
161 - 200 Watt	-	-	-	-	\$1.14	44

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$ 3.96
2. Poles	
A. Wood 25 ft. to 40 ft.	\$ 7.10
B. Fiberglass or Aluminum, less than 25 ft.	\$ 7.11
C. Fiberglass 25 ft. to 40 ft.	\$12.63
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$18.94
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$24.36
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$ 7.08
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	\$18.94
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$20.59
B. Style V	\$14.21

# **ATTACHMENT**

**B**

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF	)	
DELMARVA POWER & LIGHT COMPANY	)	
FOR A CHANGE IN ELECTRIC BASE RATES	)	PSC DOCKET NO. 16-0649
AND MISCELLANEOUS TARIFF CHANGES	)	
(FILED MAY 17, 2016)	)	

RATE REFUND BOND WITHOUT SURETY

KNOW ALL PERSONS BY THESE PRESENTS that Delmarva Power & Light Company ("Delmarva" or the "Company"), a corporation organized under the laws of the State of Delaware, is firmly bound and indebted to the State of Delaware in the sum of THIRTY TWO MILLION EIGHTY-SIX THOUSAND SIX HUNDRED FORTY DOLLARS (\$32,086,640) lawful money of the United States of America ("Proposed Interim Rates"), said sum to be paid to the State of Delaware, to which payment well and truly be made the undersigned bind Delmarva and its successors.

WHEREAS, on May 17, 2016, Delmarva filed an application for an increase in its electric base rates for electric service in the State of Delaware with the Public Service Commission of the State of Delaware (the "Commission");

WHEREAS, on November 3, 2016, Delmarva submitted an application to implement under bond a portion of the rate increase included in the May 17, 2016 filing mentioned above, as permitted by Del. C. § 306 (c); with such increased bonded rates to be subject to refund and to the same conditions set forth in Commission Order No. 8900 (June 7, 2016); and

WHEREAS, by its Order No. 8999, the Commission permitted the Proposed Interim Rates in the Filing to be placed into effect on or after December 17, 2016, on a temporary basis, subject to refund, and required Delmarva to submit this Refund Bond Without Surety as an

arrangement satisfactory to protect the interested parties in and to any refund which may be ordered with respect to the Proposed Interim Rates; and

NOW THEREFORE, the condition of Delmarva's obligation hereunder is that, the Company shall refund to the persons entitled to the amount of the excess, if the Proposed Interim Rates are determined to be excessive, in the manner prescribed by the Commission or such court as may have jurisdiction in the matter. Delmarva's obligation hereunder shall remain in full force and effect until it has been determined, through Commission order or an order from a court of competent jurisdiction, that no rate refund is required, or until Delmarva has complied with any rate refund that is required by Commission order or court order.

IN WITNESS WHEREOF, Delmarva Power & Light Company has executed this Refund Bond Without Surety at Newark, Delaware on December 2, 2016.

DELMARVA POWER & LIGHT COMPANY


By:   
Its Vice President

Attest:   
Its Vice President



STATE OF DELAWARE                    )  
  )     SS.  
COUNTY OF NEW CASTLE            )

On this day December 6, 2016, personally came before me,  
the subscriber, a Notary Public in and for the state and county  
aforesaid Gary R. Stockbridge, Vice President, an officer of  
Delmarva Power & Light Company, a corporation existing under the  
laws of the State of Delaware, party to this Refund Bond Without  
Surety, known to me personally to be such, and acknowledged this  
Refund Bond Without Surety Application to be his act and deed  
and the act and deed of such corporation, that the signature of  
such Vice President is in his own proper handwriting, and that  
the facts set forth in this Refund Bond Without Surety  
Application are true and correct to the best of his knowledge  
and belief.

  
\_\_\_\_\_  
Gary R. Stockbridge  
Vice President

SWORN TO AND SUBSCRIBED before me this December 6, 2016.

  
\_\_\_\_\_  
Kathy Ann S. Martin  
Notary Public

My Commission expires: 1/5/2019